

Performance of grid-connected PV

PVGIS-5 estimates of solar electricity generation:

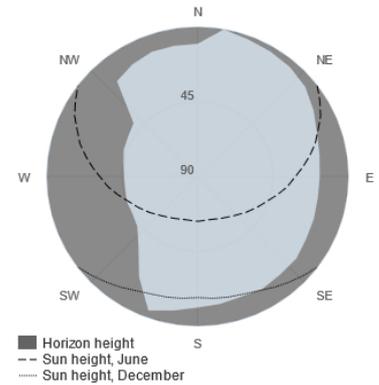
Provided inputs:

Latitude/Longitude: 49.530, 16.348
 Horizon: User defined
 Database used: PVGIS-SARAH
 PV technology: Crystalline silicon
 PV installed: 10 kWp
 System loss: 14 %

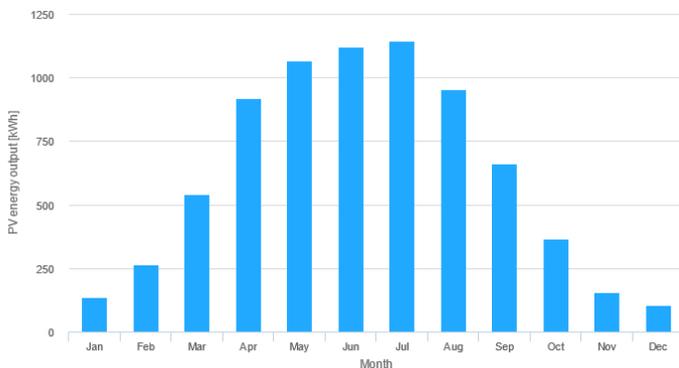
Simulation outputs

Slope angle: 25 °
 Azimuth angle: -111 °
 Yearly PV energy production: 7431.84 kWh
 Yearly in-plane irradiation: 965.39 kWh/m²
 Year-to-year variability: 282.53 kWh
 Changes in output due to:
 Angle of incidence: -3.77 %
 Spectral effects: 1.49 %
 Temperature and low irradiance: -8.35 %
 Total loss: -23.02 %

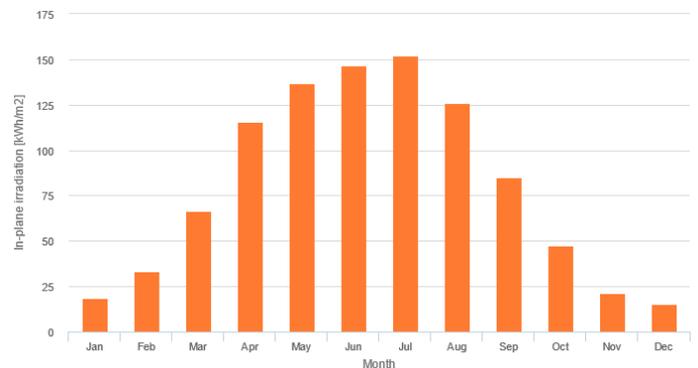
Outline of horizon at chosen location:



Monthly energy output from fix-angle PV system:



Monthly in-plane irradiation for fixed-angle:



Monthly PV energy and solar irradiation

Month	E _m	H(i) _m	SD _m
January	137.7	18.8	22.5
February	264.1	33.2	34.5
March	539.7	66.7	79.8
April	918.0	115.8	104.2
May	1065.7	136.6	153.2
June	1120.7	146.4	87.4
July	1144.5	152.4	116.4
August	955.5	126.1	86.1
September	661.0	85.2	62.8
October	364.1	47.6	59.7
November	153.9	21.3	23.3
December	107.0	15.3	11.3

E_m: Average monthly electricity production from the given system [kWh].

H(i)_m: Average monthly sum of global irradiation per square meter received by the modules of the given system [kWh/m²].

SD_m: Standard deviation of the monthly electricity production due to year-to-year variation [kWh].