

Quick operation manual of DTSU666-□series and DSSU666-□series**Digital Three-Phase Energy Meter**

Thank you for using the products of Zhejiang CHINT Instrument & Meter Co., Ltd. In order to have a safe and correct use of the instrument, please read this manual carefully and make sure to pay attention to the following points in use:

- **This instrument must be installed and maintained by the qualified professionals;**
- **The input signals and auxiliary power supply must be cut off before wiring of the instrument;**
- **Make sure every part of the instrument without voltage by continuously using appropriate voltage detection device;**

The following conditions will lead to the damage or abnormal operation of the device:

- **Incorrect ratio setting of the instrument;**
- **Out of range of auxiliary power supply、voltage、current、frequency;**
- **Incorrect input polarity of current or voltage;**
- **The terminals are not connected according to the requirements;**

1. Technical parameters

Table 1

Technical parameters		Index		
Input signal	Measuring network		3 phase 3 wire(DSSU666□series) 3 phase 4 wire(DTSU666□series)	
	Voltage	Rated value	3 phase 3 wire AC 3×380V; AC 3×400V	
			3 phase 4 wire AC 3×220/380V; AC 3×230/400V	
	Operating voltage	0.7Un—1.2Un		
		Consumption ≤8VA/1W(per phase)		
		Resistance >500kΩ		
	Current	Rated value	3 phase 3 wire AC 5(80)A	
			3 phase 4 wire AC 1.5(6)A	
		Consumption ≤1VA(per phase)		
		Resistance <20mΩ(per phase)		
Output	Frequency	Input range	45Hz~65Hz	
	Display			
	DSSU666□and DTSU666□series	Active energy	Class1 resolving power 0.01kWh	
		Reactive energy	Class 2 resolving power 0.01kvarh	
		Active energy	Class 0.5S resolving power 0.01kWh	
		Reactive energy	Class 2 resolving power 0.01kvarh	
	Energy	forward、reverse active energy, four-quadrant reactive energy.		
		AC 3×380V; AC 3×400V	AC 1.5(6)A	6400imp/kWh(imp/kvarh)
		AC 3×380V; AC 3×400V	AC 5(80)A	400imp/kWh(imp/kvarh)
		AC 3×220/380V; AC 3×230/400V	AC 1.5(6)A	6400imp/kWh(imp/kvarh)

			AC 3×220/380V; AC 3×230/400V	AC 5(80)A	400imp/kWh(imp/kvarh)
	Pulse signal output	Supply active、reactive energy optical signal and optocoupler collector open-circuit electrical signal impulse output, pulse length:80±16ms。			
Auxiliary function	Protocol	Support MODBUS-RTU or DL / T645-2007 communication Consultation (switchtable), Baud rate support 2400bps, 4800bps, 9600bp.			

Note 1: the other performance index, indoor table reference IEC 62053 - 21 requirements.

2. Wiring instructions:

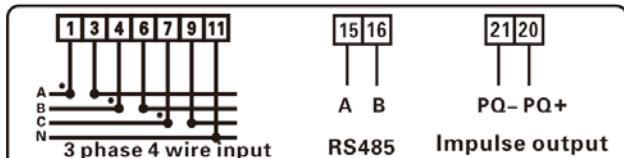


Figure 1 DTSU666-□series

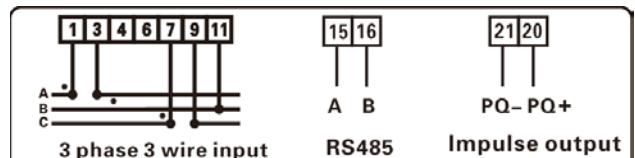


Figure 2 DSSU666-□series

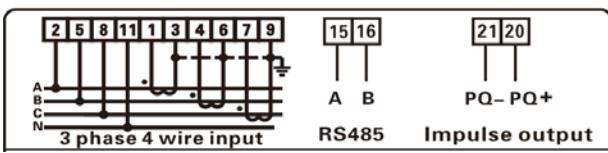


Figure 3 DTSU666-□series

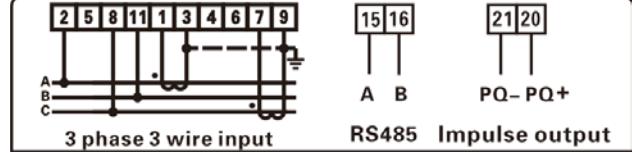


Figure 4 DSSU666-□series

Current signal wire

1-----L1*(phase L1 current input line)

3-----L1(phase L1 current output line)

4-----L2*(phase L2 current input line)

6-----L2(phase L2 current output line)

7-----L3*(phase L3 current input line)

9-----L3(phase L3 current output line)

Voltage signal wire

2-----L1(phase L1 voltage line)

5-----L2(phase L2 voltage line)

8-----L3(phase L3 voltage line)

11-----UN(Neutral line)

RS485 communication line

15-----A (RS485-A)

16-----B (RS485-B)

Energy pulse output line

20-----active ,reactive energy pulse +

21----- Energy pulse -

3. Instructions of programming parameters

Instruction of keys: “” means “confirm”, “” means “exit”, “” means “add”. Input the password(assumed to be 701),enter the submenu item of “system settings”(when the system is set to third rows of digital display, the first row of hidden):

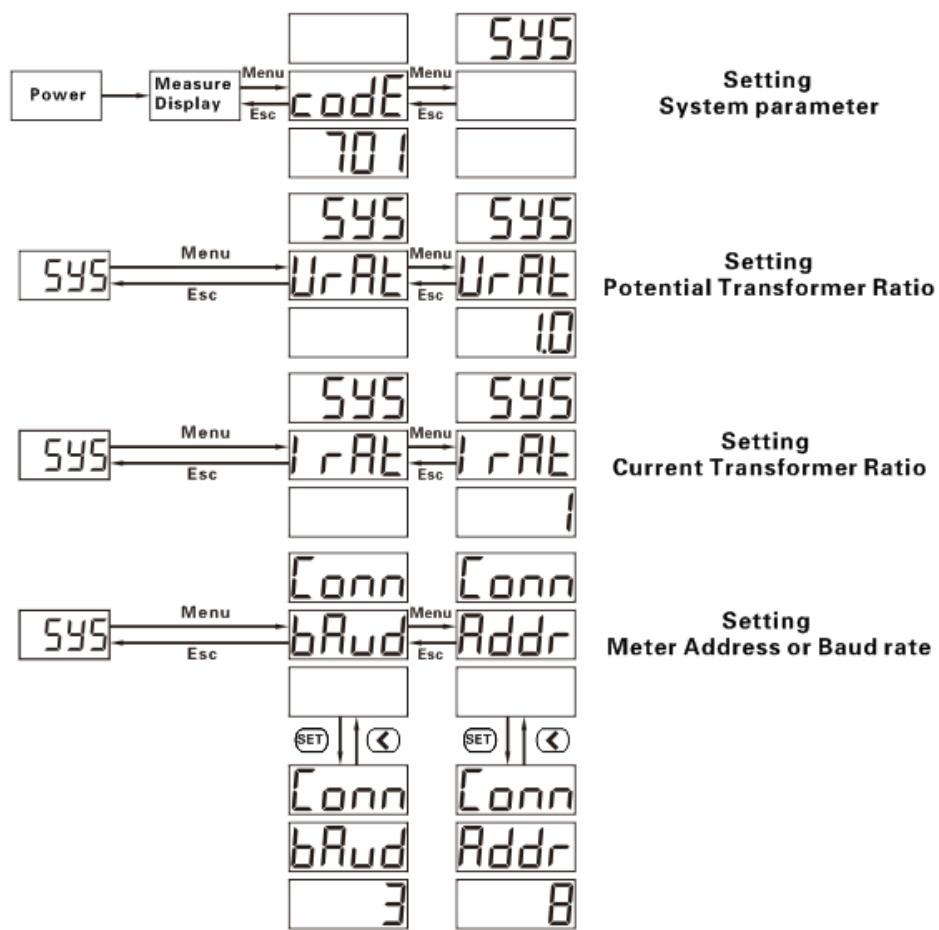


Figure 5 the settings of the common parameters

4. Installation size

Table2

Model	Shell size (width×length×depth)	DIN rail for mounting
DTSU666-□series DSSU666-□series	126mmx89mmx76mm	35mm

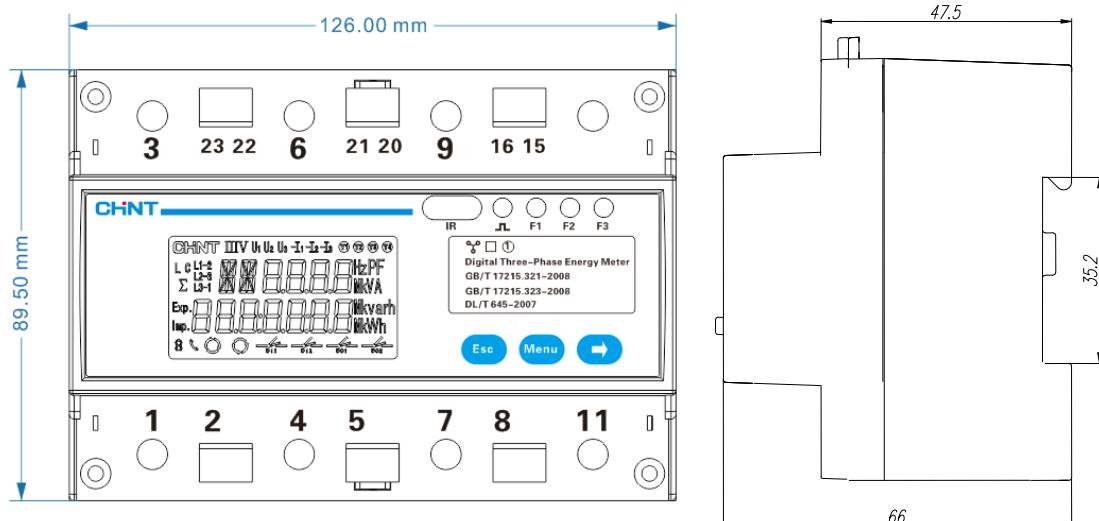


Figure 6 outside view

5. communication

Factory setting: DL/T 645-2007 protocol, Parity(E.1), Baud Rate(9600bps), Meter Address see table.

The RS485 communication supports DLT 645-2007 protocol or ModBus_RTU protocol, DLT 645-2007 supports read Meter Address, (current) total import active energy, (current) export active energy, (current)quadrants I reactive energy, (current)quadrants II reactive energy, (current)quadrants III reactive energy, (current)quadrants IV reactive energy, voltage, current, active power, reactive power, power factor,frequency.

ModBus_RTU protocol, Parity(n.2), Baud Rate(9600bps), Meter Address see table.

Table 3 ModBus Register Address

Parameter address	Parameter code	Instruction of the parameters	Type of data	Length of data Word	Read&write attributes
Keyboard parameters (detailed function see the instruction of the programming parameters, the actual value of the parameter with(*)= communication parameter value × 0.1.)					
0000H	REV.	version	signed int	1	R/W
0001H	UCode	Programming password codE	signed int	1	R/W
0002H	ClrE	Electric energy zero clearing CLR.E(1:zero clearing)	signed int	1	R/W
0003H	net	Selecting of the connection mode net(0:3P4W,13P3W)	signed int	1	R/W
0004H	RESERVED	reserved	signed int	1	R/W
0005H	RESERVED	reserved	signed int	1	R/W
0006H	IrAt	Current Transformer Ratio	signed int	1	R/W
0007H	UrAt	Potential Transformer Ratio(*)	signed int	1	R/W
000BH	Meter type	Meter type	signed int	1	R
002CH	Protocol	Protocol changing-over	signed int	1	R/W
002DH	Addr	Communication address Addr	signed int	1	R/W
002EH	bAud	Communication baud rate bAud	signed int	1	R/W
002FH	Second	Second	signed int	1	R/W
0030H	Minute	Minute	signed int	1	R/W
0031H	Hour	Hour	signed int	1	R/W
0032H	Day	Day	signed int	1	R/W
0033H	Month	Month	signed int	1	R/W
0034H	Year	Year	signed int	1	R/W

Electric quantity of the secondary side						
2000H	Uab	Line -line voltage, the unit is V(It is invalid for 3 phase 4 wire)	Floating	Inverse(AB CD)	2	R
2002H	Ubc		Floating	Inverse(AB CD)	2	R
2004H	Uca		Floating	Inverse(AB CD)	2	R
2006H	Ua	Phase-phase voltage, the unit is V(It is invalid for 3 phase 3 wire)	Floating	Inverse(AB CD)	2	R
2008H	Ub		Floating	Inverse(AB CD)	2	R
200AH	Uc		Floating	Inverse(AB CD)	2	R
200CH	Ia	The data of three phase current,the unit is A (Ib is invalid when three phase three wire)	Floating	Inverse(AB CD)	2	R
200EH	Ib		Floating	Inverse(AB CD)	2	R
2010H	Ic		Floating	Inverse(AB CD)	2	R
2012H	Pt	Conjunction active power, the unit is W	Floating	Inverse(AB CD)	2	R
2014H	Pa	A phase active power, the unit is W	Floating	Inverse(AB CD)	2	R
2016H	Pb	B phase active power, the unit is W (invalid when three phase three wire)	Floating	Inverse(AB CD)	2	R
2018H	Pc	C phase active power, the unit is W	Floating	Inverse(AB CD)	2	R
201AH	Qt	Conjunction reactive power, the unit is var	Floating	Inverse(AB CD)	2	R
201CH	Qa	A phase reactive power, the unit is var	Floating	Inverse(AB CD)	2	R
201EH	Qb	B phase reactive power, the unit is var (invalid when three phase three wire)	Floating	Inverse(AB CD)	2	R
2020H	Qc	C phase reactive power, the unit is var	Floating	Inverse(AB CD)	2	R
202AH	PFt	Conjunction power factor	Floating	Inverse(AB CD)	2	R
202CH	PFa	A phase power factor (invalid when three phase three wire)	Floating	Inverse(AB CD)	2	R
202EH	PFb	B phase power factor (invalid when three phase three wire)	Floating	Inverse(AB CD)	2	R
2030H	PFc	C phase power factor (invalid when three phase three wire)	Floating	Inverse(AB CD)	2	R
2044H	Freq	Frequency	Floating	Inverse(AB CD)	2	R
2050H	DmPt	Total active power demand	Floating	Inverse(AB CD)	2	R
Electrical data of the secondary side						
401EH	ImpEp	(current)positive active	Floating	Inverse(AB CD)	2	R

		total energy				
4020H	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
4022H	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
4024H	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
4026H	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
4028H	ExpEp	(current)negative active total energy	Floating	Inverse(AB CD)	2	R
402AH	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
402CH	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
402EH	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
4030H	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
4032H	Q1Eq	(current) quadrant I reactive total energy	Floating	Inverse(AB CD)	2	R
4034H	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
4036H	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
4038H	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
403AH	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
403CH	Q2Eq	(current) quadrant II reactive total energy	Floating	Inverse(AB CD)	2	R
403EH	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
4040H	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
4042H	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
4044H	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
4046H	Q3Eq	(current) quadrant III reactive total energy	Floating	Inverse(AB CD)	2	R
4048H	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
404AH	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
404CH	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
404EH	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
4050H	Q4Eq	(current) quadrant IV reactive total energy	Floating	Inverse(AB CD)	2	R
4052H	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
4054H	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
4056H	RESERVED	reserved	Floating	Inverse(AB CD)	2	R
4058H	RESERVED	reserved	Floating	Inverse(AB CD)	2	R

All the electric quantity data read by the communication is quadratic numerical, the rate is excluded, complement numbers are the representation of negative numbers. Following is the detailed conversion method.

Table 1

Parameter name	Conversion formula	Unit	Parameter item
Voltage	$U = \text{URMSx}(x=a, b, c) \times (\text{UrAt} \times 0.1) \times 0.1$	V	Ua,Ub,Uc,Uab,Ubc,Uca
current	$I = \text{IRMSx}(x=a, b, c) \times \text{IrAt} \times 0.001$	A	Ia,Ib,Ic
Active power	$P = \text{Px}(x=a, b, c) \times (\text{UrAt} \times 0.1) \times \text{IrAt} \times 0.1$	W	Pt,Pa,Pb,Pc

Reactive power	$Q = Qx(x=a, b, c) \times (UrAt \times 0.1) \times IrAt \times 0.1$	var	Pt,Qa,Qb,Qc
Power factor	$PF = PFx(x=a, b, c, t) \times 0.001$		PFa,PFb,PFc,PFt
Frequency	$F = Freq \times 0.01$	Hz	F
Energy	$Ep = E \times UrAt \times IrAt$	kWh kvarh	ImpEp, ExpEp, Q1Eq, Q2Eq, Q3Eq, Q4Eq

Note: When Potential Transformer(Pt) is 1, The value of UrAt is 10.